

City of Albany Power Plant Name: Albany Electric Generation and Emissions in 2011

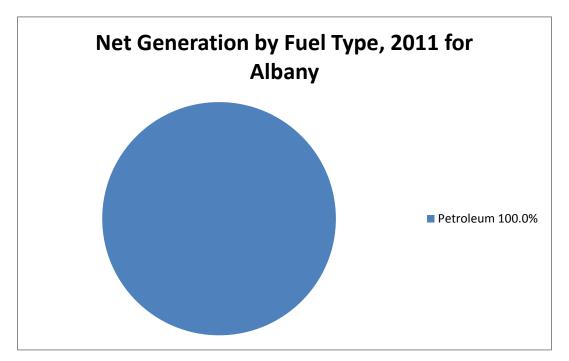
Generation Tables

	Fuel	Percent of	of Total	Net Electric	Percent of	of Total
	Consumption,			Power		
	MMBTUs			Generated,		
				MWh		
Non-renewable sources						
Coal						
Natural Gas						
Petroleum	185	100.0%	100.0%	14	100.0%	100.0%
Nuclear						
Other						
Non-renewable total	185	100.0%	100.0%	14	100.0%	100.0%
Renewable sources						
Biomass						
Hydroelectric						
Landfill Gas						
Solar						
Waste Fuels						
Wind						
Wood						
Renewable total						
Grand total	185		100.0%	14		100.0%

Fuel Type	Physical Units	Number of Units
Distillate Fuel Oil	Barrels	32

4/17/2013







Power Plant Nameplate information for Albany

Plant Name	County Location	Generator	Generator Type	Generator Status	Nameplate Capacity (MW)
Albany		All Operating Generators			24.8
Albany	Gentry	1	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	8.4
Albany	Gentry	2	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	4.0
Albany	Gentry	IC5	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	4.8
Albany	Gentry	IC6	Internal Combustion Engine (diesel, piston, reciprocating)	Operating - in service	4.8
Albany	Gentry	3	Internal Combustion Engine (diesel, piston, reciprocating)	Out of service	2.8



Emissions from Electricity Generated in 2011: Albany

	CO2	Carbon	Methane	Nitrogen
	Equivalent	Dioxide (CO2)	(CH4)	Dioxide (NO2)
	(TONS)	(TONS)	(TONS)	(TONS)
Albany	263	60	2	0

	Sulfur Dioxide (SO2) (TONS)	Annual Nitrogen Oxide (NOx) (TONS)	Summer Nitrogen Oxide (NOx) (TONS)
Albany	0	0.0000	0.0000

Identified Flue Gas Desulfurization (FGD) controls installed on Albany power plant

Plant	Control Equipment	Sorbent Type
	No FGD Controls Installed	

Identified Flue Gas Particulate (FGP) controls installed on Albany power plant

Plant	Control Equipment	
	No FGP Controls Installed	



Notes:

Generation, emissions and pollution control data include power plants owned by the utility and located in Missouri.

Emissions data calculated by Missouri Department of Natural Resources, Division of Energy, from EIA Fuel Consumption Data

Fuel Consumption and Generation Data from United States Energy Information Administration, Form 923, United States Department of Energy http://www.eia.gov/electricity/data/eia923

Pollution control data (FGD and FGP equipment) from United States Energy Information Administration, Form 860, United States Department of Energy http://www.eia.gov/electricity/data/eia860/index.html

Emissions factors for fuel-based generation from United States Environmental Protection Agency "Emission Factors for Greenhouse Gas Inventories", November 7, 2011, http://www.epa.gov/climateleadership/documents/emission-factors.pdf